Ministry of the
Economy

200 - 2101 Scarth Street
Regina, SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

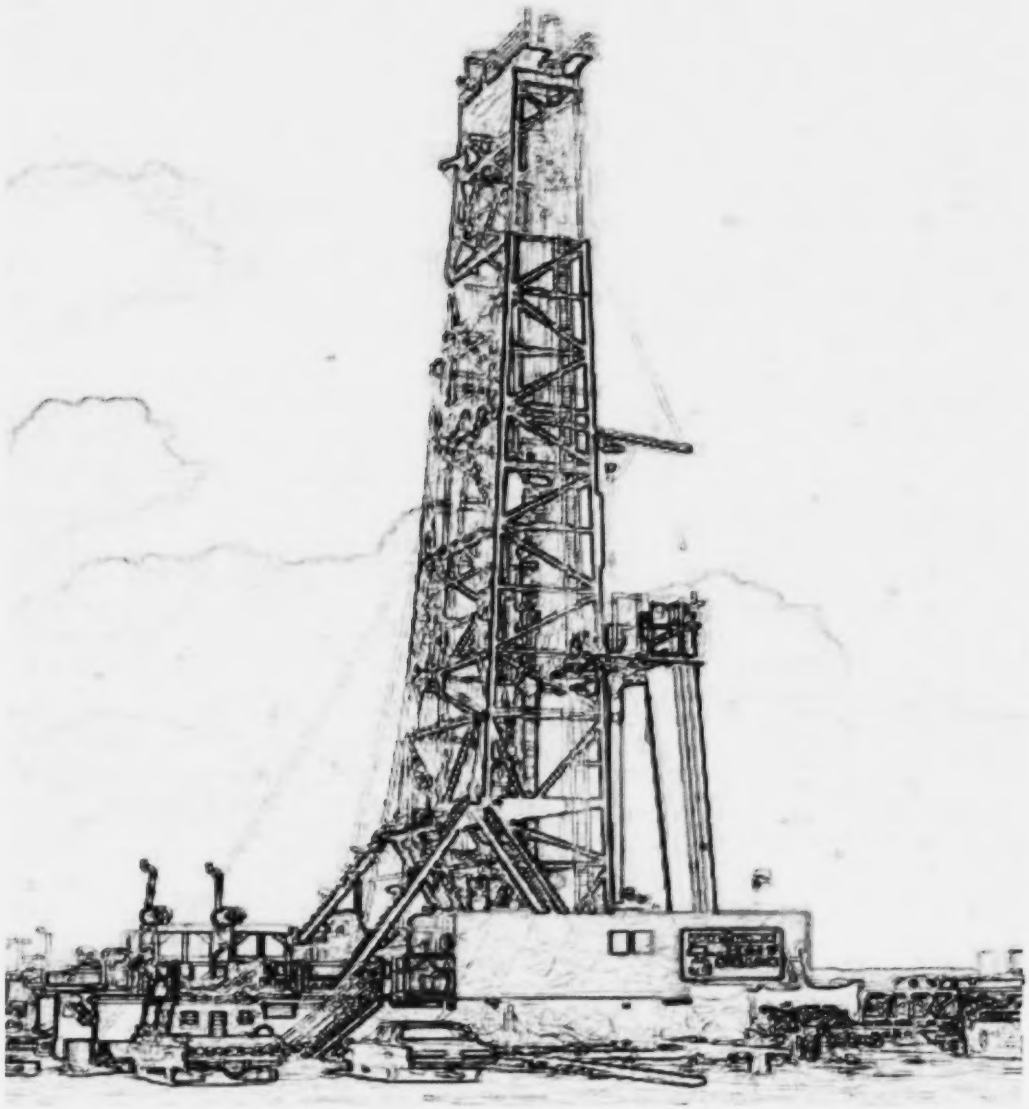
Sale of Petroleum and Natural Gas Rights
Sale of Oil Shale Rights

Under *The Petroleum and Natural Gas Regulations, 1969*

August 12, 2013
Sale 354

The deadline for submitting bids is 4:00 PM CST August 12, 2013

Saskatchewan



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Ministry of the Economy

PUBLIC NOTICE 354

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS (SECTION I) OIL SHALE DISPOSITIONS (SECTION II)

Saskatchewan Ministry of the Economy will receive up to 4:00 p.m. Central Standard Time on Monday, August 12, 2013 in the office of the Administrator, Revenue Accounting, Revenue and Financial Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights and Oil Shale Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid or Bid Type II (Work Commitment Bid). Details regarding these bid types are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid, or work commitment bid refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $2.00 per hectare ($0.25 per hectare per month for the months of August, 2013 to March, 2014, inclusive);
(d) Rent for each Special Exploratory Permit at a rate of $0.25 per hectare for the year;
(e) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(f) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(g) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(h) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(i) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(j) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(k) The **unique electronic debit code** must be listed in **bold print**.

To register for electronic debit contact Revenue and Financial Services at (306) 787-6508. The company must have a Business Associate (BA) code prior to applying for electronic debit. To obtain a BA Code, apply online at http://www.petrinex.ca, once an approval has been received an application for electronic debit can be made. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of the Economy reserves the right to reject any or all bids or offers received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.economy.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 30th day of May, 2013.

Paul Mahnic, Director
Petroleum Tenure

Saskatchewan

Ministry of the Economy

Petroleum and Natural Gas

200 - 2101 Scarth St
REGINA SK S4P 2H9

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

NOTICE TO ALL INTERESTED PARTIES

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **October 7, 2013**.

The closing date for receiving the requests for postings of exploration licences and leases will be **June 10, 2013**. The closing date for receiving requests for the posting of permits was **May 10, 2013**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **December 2, 2013 is **July 19, 2013**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of the Economy
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Services
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Thomas Schmidt at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: thomas.schmidt@gov.sk.ca

Government of Saskatchewan First Nation and Metis Consultation Policy Framework

This policy was released in June 2010 and can be obtained at www.fnmr.gov.sk.ca/consult-policy-framework.pdf

BID TYPES

Offers that do not conform to these types of bid may not be considered.

TYPE I (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*
in the _____ sale:
(Sale Date)

BONUS BID AMOUNT $_____

GST $_____ *if applicable)*

Electronic Debit Code: _____ (required)
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

NOTE: A bid of the form **Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

TYPE II - (WORK COMMITMENT BID)

(P&NG and Oil Shale Special Exploratory Permits Only)

_____ hereby submits a Work Commitment Bid to acquire Block_____ posted
(Company Name) *(Block #)*
for sale on _____:
(Sale Date)

WORK COMMITMENT BID $_____

Expenditure Deposit	$_____	*(not applicable to Oil Shale permit)*
Annual Rental	$_____	
GST	$_____	*(if applicable)*
Total	$_____	

Electronic Debit Code _____ *(required)*
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the permit as follows: Company Name
Address

***NOTE: A statement proving the applicant's ability to have the proposed work done is required if such information is not already on record with the Ministry of the Economy. The expenditure deposit (not applicable to Oil Shale Permit), Annual Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

RESTRICTIONS

SALE 354 – AUGUST 12, 2013

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, A/Senior Archaeologist
Heritage Conservation Branch
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

A1 HERITAGE PROTECTION AREAS

These lands are protected by provincial heritage designated pursuant to Part IV of *The Heritage Property Act* or are under consideration for such protection. They may also contain Sites of a Special Nature as defined in Section 64 of the Act. As such, surface alteration of any kind or permanent visual impact on the land parcels so indicated will be **restricted or prohibited**. Drilling from neighbouring lands may have similar restrictions and/or may require appropriate reclamation procedures to mitigate the visual impact of petroleum facility construction and removal. Inquiries regarding these areas should be directed to:

Mr. Nathan Friesen, A/Senior Archaeologist
Heritage Conservation Branch
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such will require an Oil and Gas Project Proposal (OGP) be submitted to Lands Branch for environmental review before the proposed activity may proceed. Activities that may meet the definition of a 'development' under The Environmental Assessment Act will be forwarded to the Environmental Assessment Branch and may require an Environmental Impact Assessment and Ministerial Approval prior to proceeding. Inquiries regarding these areas should be directed to the nearest Ministry of Environment Lands Branch office:

Swift Current	(306) 778-8260
Melville	(306) 728-7494
Saskatoon	(306) 933-6515
Meadow Lake	(306) 236-9817
Prince Albert	(306) 953-2400

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without prior approval of the Ministry of Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Landscape Planning - Regina
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

O NORTHERN PROVINCIAL FOREST

These lands either in whole or in part are subject to *The Forest Resource Management Regulations*. Inquiries regarding these areas should be directed to:

Ms. Deirdre Todd, Ecological Protection Specialist
Land Management North
Ministry of Environment
Telephone: (306) 236-9817; Fax: (306) 236-7677

Q PASQUIA PROVINCIAL FOREST

These lands either in whole or in part are subject to *The Forest Resource Management Regulations*. Inquiries regarding these areas should be directed to:

Mr. Ryan Mulligan, Senior Ecological Protection Specialist
Land Management North - Prince Albert
Ministry of Environment
Telephone: (306) 953-2400; Fax: (306) 953-2502

R PORCUPINE PROVINCIAL FOREST

These lands either in whole or in part are subject to *The Forest Resource Management Regulations*. Inquiries regarding these areas should be directed to:

Mr. Ryan Mulligan, Senior Ecological Protection Specialist
Land Management North – Prince Albert
Ministry of Environment
Telephone: (306) 953-2400; Fax: (306) 953-2502

S SPECIFIC RESTRICTION

(S10) Acquisition of theses parcel does not constitute ownership of the wells located at:

Parcel 69 - (21) 06-02-07-20W2
Parcel 116 - (01) 05-05-35-28W3
Parcel 117 – (11) 11-05-35-28W3
Parcel 118 - (11) 15-25-34-29W3
Parcel 119 - (21) 12-14-46-17W3
Parcel 120 - (12) 11-30-47-18W3
Parcel 121 - (11) 11-31-47-18W3
Parcel 127 - (11)-09-24-44-28W3

(S30) These lands either in whole or part are located within a Game Preserve. Surface access may be restricted or prohibited and special conditions may apply to any activity undertaken within the Game Preserve. Inquiries regarding these lands should be directed to:

Ms. Deirdre Todd, Ecological Protection Specialist
Land Management North
Ministry of Environment
Telephone: (306) 236-9817; Fax: (306) 236-7677

X COAL MINING AREA

These lands either in whole or in part have a previously issued coal disposition and surface access might be **restricted**. The coal lessee must be contacted prior to any exploration activities taking place and an agreement with the coal lessee may be required by the Ministry of the Economy before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of the Economy
Telephone: (306) 787-2610; Fax: (306) 787-0620

SECTION I

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 354 - AUGUST 12, 2013

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

***PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS**

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BLOCK 4625: 906.50 hectares (2,240.00 acres), more or less

Township 5, Range 8, West 2
N/2 & Lsds 5-8 incl. of Sec. 20, Secs. 29, 30, N/2 & SE 32

TERM: 2 YEARS

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BLOCK 4626: 1,036.00 hectares (2,560.00 acres), more or less

Township 5, Range 9, West 2
Secs. 6, 10, 16, 22

TERM: 2 YEARS

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BLOCK 4627: 1,197.87 hectares (2,960.00 acres), more or less

Township 5, Range 9, West 2
Secs. 18, 28, S/2 & Lsds 11 & 12 of Sec. 29, Sec. 30

Township 5, Range 10, West 2
Sec. 24

TERM: 2 YEARS

RESTRICTION: B

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BLOCK 4628: 1,036.00 hectares (2,560.00 acres), more or less

Township 25, Range 25, West 3
Sec. 19

Township 25, Range 26, West 3
Secs. 13, 14, 24

TERM: 2 YEARS

RESTRICTION: A

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SECTION I

LEASE PARCELS

SALE 354 - AUGUST 12, 2013

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

***PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS**

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	W/2	16	1	30	1	129.50	320.00
	Restriction A B						
2	SW	18	1	30	1	64.75	160.00
	Restriction A B						
3	N/2	20	1	30	1	129.50	320.00
	Restriction A						
4	N/2	28	1	30	1	129.50	320.00
5	S/2	29	1	30	1	129.50	320.00
	Restriction A						
6	N/2	29	1	30	1	129.50	320.00
	Restriction A						
7	N/2	30	1	30	1	129.50	320.00
	Restriction A						
8	Sec.	22	3	30	1	259.00	640.00
	Restriction A						
9	Sec.	22	4	30	1	259.00	640.00
10	Sec.	24	5	30	1	259.00	640.00
	Restriction A Lsds 1, 4, 5, 8, 9, 11 & 12: PNG from Surface to Top Precambrian Lsds 2, 3, 6, 7, 10, 14, 15 & 16: PNG from Base Souris Valley Beds to Top Precambrian Lsd 13: PNG from Base Torquay Formation to Top Precambrian						
11	SE	18	1	31	1	64.75	160.00
	Restriction A Lsds 1 & 2: PNG from Surface to Top Precambrian Lsds 7 & 8: PNG from Base Midale Beds to Top Precambrian						
12	Lsds 9 & 10 of Sec.	24	1	31	1	32.37	80.00
	Restriction A						
13	SW & NE	28	1	31	1	129.50	320.00
	Restriction A B						
14	Lsds 3 & 4 of Sec.	30	1	31	1	31.57	78.00
	PNG from Base Frobisher-Alida Beds to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
15	NE	4	1	32	1	194.25	480.00
	W/2	10	1	32	1		
16	Sec.	11	1	32	1	356.12	880.00
	SE & Lsds 3 & 4 of Sec.	14	1	32	1		
	Restriction A						
17	W/2	16	1	32	1	129.50	320.00
18	NW	22	1	32	1	64.75	160.00
	Restriction A						
19	Sec.	29	1	32	1	323.75	800.00
	SE	30	1	32	1		
	Restriction A						
20	Sec.	32	1	32	1	259.00	640.00
	N/2, SE & Lsds 3 & 4: PNG from Base Midale Beds to Top Precambrian						
	Lsds 5 & 6: PNG from Surface to Top Precambrian						
21	N/2 & SE	34	1	32	1	194.25	480.00
	Restriction A						
	SE & Lsds 9 & 10: PNG from Surface to Top Precambrian						
	Lsds 11 & 12: PNG from Base Frobisher-Alida Beds to Top Precambrian						
	Lsds 13-16 incl.: PNG from Surface to Top Frobisher-Alida Beds						
	PNG from Base Frobisher Alida Beds to Top Precambrian						
22	Lsds 9-12 incl. of Sec.	2	2	32	1	64.75	160.00
	PNG from Surface to Top Frobisher-Alida Beds						
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
23	SW & Lsds 9 & 10 of Sec.	6	2	32	1	97.12	240.00
	SW: PNG from Surface to Top Precambrian						
	Lsds 9 & 10: PNG from Base Midale Beds to Top Precambrian						
24	SW	14	2	32	1	64.75	160.00
25	S/2 & NE	18	2	32	1	193.24	477.50
	E/2 & Lsds 3 & 4: PNG from Surface to Top Precambrian						
	Lsds 5 & 6: PNG from Base Midale Beds to Top Precambrian						
26	SE	11	8	32	1	64.75	160.00
27	SW	11	8	32	1	64.75	160.00
28	NW	11	8	32	1	64.75	160.00
29	NE	11	8	32	1	64.75	160.00
30	S/2 & Lsds 9 & 10 of Sec.	24	1	33	1	161.87	400.00
31	Lsds 15 & 16 of Sec.	34	1	33	1	161.87	400.00
	S/2	2	2	33	1		
	PNG from Base Midale Beds to Top Precambrian						
32	Lsds 9 & 10 of Sec.	2	2	33	1	32.37	80.00
	PNG from Base Midale Beds to Top Precambrian						
33	SE	4	2	33	1	64.75	160.00
	Restriction K						
	Lsds 1 & 2: PNG from Surface to Top Precambrian						
	Lsds 7 & 8: PNG from Base Midale Beds to Top Precambrian						
34	S/2 & NW	10	2	33	1	356.12	880.00
	W/2 & Lsds 15 & 16 of Sec.	11	2	33	1		
	PNG from Base Midale Beds to Top Precambrian						
35	NE	14	2	33	1	64.75	160.00
	Restriction B						
	PNG from Base Midale Beds to Top Precambrian						
36	NE	16	2	33	1	64.75	160.00
	PNG from Base Midale Beds to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
37	S/2	18	2	33	1	127.88	316.00
	Restriction A						
	PNG from Base Midale Beds to Top Precambrian						
38	NW	20	2	33	1	97.12	240.00
	Lsds 1 & 2 of Sec.	29	2	33	1		
	Restriction B						
	NW 20: PNG from Base Midale Beds to Top Precambrian						
	Lsds 1 & 2 of Sec. 29: PNG from Base Frobisher-Alida Beds to Top Precambrian						
39	SE	22	2	33	1	64.75	160.00
	Restriction B						
40	SW	30	2	33	1	64.75	160.00
41	W/2 & NE	16	3	33	1	242.81	600.00
	Lsds 1, 7 & 8 of Sec.	20	3	33	1		
	Restriction A K						
	N/2 16 & Lsds 1, 7 & 8 of Sec. 20: PNG from Surface to Top Precambrian						
	SW 16: PNG from Base Midale Beds to Top Precambrian						
42	SW	19	3	33	1	64.75	160.00
	50.00% Interest						
43	NW	19	3	33	1	64.75	160.00
	50.00% Interest						
44	SW	12	6	2	2	64.75	160.00
45	NE	11	15	2	2	64.75	160.00
	Restriction A C						
46	SE	20	15	2	2	64.75	160.00
47	SW	34	15	2	2	64.75	160.00
48	SE	16	7	3	2	64.75	160.00
	Restriction B						
49	SE	34	5	4	2	64.75	160.00
50	SE	16	6	7	2	64.75	160.00
	PNG from Base Midale Beds to Top Precambrian						
51	Lsds 3 & 4 of Sec.	36	7	8	2	32.58	80.50
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
52	Sec.	16	3	11	2	259.00	640.00
53	S/2 & Lsds 9 & 10 of Sec.	18	3	11	2	161.87	400.00
54	Sec.	20	3	11	2	259.00	640.00
55	N/2, SE & Lsds 5 & 6 of Sec.	22	3	11	2	226.62	560.00
	Restriction A						
56	Sec.	7	2	13	2	259.00	640.00
57	Lsds 13 & 14 of Sec.	17	2	13	2	291.37	720.00
	Sec.	20	2	13	2		
58	Sec.	11	2	14	2	259.00	640.00
	Restriction A1 C						
59	Sec.	12	2	14	2	259.00	640.00
	Restriction A						
60	SW & Lsds 11 & 12 of Sec.	15	2	14	2	97.12	240.00
	Restriction A						
61	Lsds 7 & 8 of Sec.	6	7	15	2	32.37	80.00
	PNG from Top Watrous Formation to Top Precambrian						
62	SW	6	7	15	2	64.75	160.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
63	NW	6	7	15	2	64.75	160.00
Restriction A							
64	NE	6	7	15	2	64.75	160.00
65	Water Ptn. Sec.	7	8	15	2	235.66	582.33
Restriction A B C E							
66	Water Plns. N/2 & SE	8	8	15	2	132.15	326.56
Restriction A B E							
67	Lsds 3 & 4 of Sec.	16	8	15	2	32.37	80.00
68	Lsds 7 & 8 of Sec.	16	8	15	2	32.37	80.00
PNG from Base Midale Beds to Base Frobisher-Alida Beds							
69	Lsds 5 & 6 of Sec.	2	7	20	2	32.37	80.00
Restriction S10							

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
70	Sec.	19	6	17	3	1,036.00	2,560.00
	Sec.	20	6	17	3		
	Sec.	21	6	17	3		
	Sec.	22	6	17	3		
Restriction A C							
71	Sec.	27	6	17	3	1,036.00	2,560.00
	Sec.	28	6	17	3		
	Sec.	29	6	17	3		
	Sec.	30	6	17	3		
Restriction A C							
72	Sec.	32	6	17	3	777.00	1,920.00
	Sec.	33	6	17	3		
	Sec.	34	6	17	3		
Restriction A C							
73	Sec.	1	7	17	3	1,036.00	2,560.00
	Sec.	2	7	17	3		
	Sec.	3	7	17	3		
	Sec.	4	7	17	3		
Restriction A X							
74	Sec.	9	7	17	3	518.00	1,280.00
	Sec.	10	7	17	3		
Restriction A X							
75	Sec.	15	7	17	3	777.00	1,920.00
	Sec.	16	7	17	3		
	Sec.	17	7	17	3		
Restriction A X							
76	Sec.	21	7	17	3	1,036.00	2,560.00
	Sec.	22	7	17	3		
	Sec.	23	7	17	3		
	Sec.	24	7	17	3		
Restriction A X							
77	Sec.	27	7	17	3	777.00	1,920.00
	Sec.	28	7	17	3		
	Sec.	33	7	17	3		
Restriction A X							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
78	Sec.	36	11	17	3	259.00	640.00
Restriction A C							
79	Sec.	3	12	17	3	259.00	640.00
80	Sec.	31	12	17	3	259.00	640.00
81	Sec.	9	13	17	3	259.00	640.00
Restriction A							
82	SE	23	11	18	3	64.75	160.00
83	SW	23	11	18	3	64.75	160.00
84	NW	23	11	18	3	64.75	160.00
85	NE	23	11	18	3	64.75	160.00
86	NE	26	11	18	3	64.75	160.00
Restriction A							

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
87	Sec.	30	25	13	3	259.00	640.00
Restriction B							
88	Sec.	6	26	13	3	259.00	640.00
Restriction A							
89	Sec.	10	24	14	3	259.00	640.00
Restriction A B W/2 & Lsds 1, 2, 9, 15 & 16: PNG from Surface to Top Precambrian Lsds 7, 8 & 10: PNG from Base Colorado Group to Top Precambrian							
90	Sec.	24	25	14	3	259.00	640.00
91	Sec.	36	25	14	3	259.00	640.00
Restriction A B S/2, NE & Lsds 11, 12 & 13: PNG from Surface to Top Precambrian Lsd 14: PNG from Base Colorado Group to Top Precambrian							
92	Sec.	24	23	15	3	259.00	640.00
S/2 & NW: PNG from Surface to Top Precambrian NE: PNG from Top Second White Speckled Shale to Top Precambrian							
93	Sec.	25	23	15	3	259.00	640.00
W/2 & NE: PNG from Surface to Top Precambrian SE: PNG from Top Second White Speckled Shale to Top Precambrian							
94	Sec.	36	23	15	3	259.00	640.00
95	Sec.	18	25	16	3	259.00	640.00
96	Sec.	30	25	16	3	259.00	640.00
Restriction A							
97	Sec.	31	25	16	3	259.00	640.00
Restriction A PNG from Surface to Base Viking Formation							
98	Sec.	32	32	17	3	259.00	640.00
Restriction A							
99	W/2	33	32	17	3	129.50	320.00
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
100	Sec.	34	32	17	3	259.00	640.00
101	Sec.	4	33	17	3	259.00	640.00
Restriction A							
102	Sec.	2	33	18	3	259.00	640.00
103	NE	26	29	21	3	64.75	160.00
104	NW	31	25	24	3	64.75	160.00
105	NW	4	26	24	3	64.75	160.00
106	NW	5	26	24	3	64.75	160.00
107	SE	16	26	24	3	64.75	160.00
108	Sec.	24	26	24	3	259.00	640.00
109	Sec.	22	34	24	3	518.00	1,280.00
	Sec.	23	34	24	3		
Restriction A B							
110	NE	26	34	24	3	582.75	1,440.00
	Sec.	35	34	24	3		
	Sec.	36	34	24	3		
Restriction A B							
111	Sec.	27	34	24	3	777.00	1,920.00
	Sec.	33	34	24	3		
	Sec.	34	34	24	3		
Restriction A B							
112	Sec.	29	34	24	3	518.00	1,280.00
	Sec.	32	34	24	3		
Restriction A B C							
113	SE	1	26	25	3	64.75	160.00
114	Sec.	18	26	25	3	259.00	640.00
Restriction A							
115	Sec.	35	26	27	3	259.00	640.00
116	Lsd 5 of Sec.	5	35	28	3	16.19	40.00
Restriction A B S10							
117	Lsd 11 of Sec.	5	35	28	3	16.19	40.00
Restriction A S10							
118	Sec.	25	34	29	3	297.90	736.13
	Frac. NE	26	34	29	3		
Restriction A B E S10							

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
119	Lsd 12 of Sec.	14	46	17	3	16.19	40.00
Restriction S10							
120	Sec.	30	47	18	3	259.00	640.00
Restriction A S10							
S/2, NE & Lsds 12, 13 & 14: PNG from Surface to Base Colorado Group							
Lsd 11: PNG from Surface to Top Precambrian							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
121	Lsd 11 of Sec.	31	47	18	3	16.19	40.00
	Restriction A S10						
	PNG from Base Colorado Group to Top Precambrian						
122	Sec.	7	55	22	3	259.10	640.25
	Restriction A O						
	N/2, SE & Lsds 3, 4 & 6: PNG from Surface to Top Precambrian						
	Lsd 5: PNG from Base Mannville Group to Top Precambrian						
123	Sec.	11	55	23	3	259.00	640.00
	Restriction A C O						
124	Sec.	12	55	23	3	259.61	641.50
	Restriction A O						
	W/2 & Lsds 2 & 15: PNG from Surface to Top Precambrian						
	Lsds 1, 7 10 incl. & 16: PNG from Base Mannville Group to Top Precambrian						
125	NW	18	45	27	3	64.75	160.00
	Restriction A						
126	NE	18	45	27	3	64.75	160.00
	Restriction A						
127	Lsd 9 of Sec.	24	44	28	3	16.19	40.00
	Restriction A S10						

SECTION II

OIL SHALE SPECIAL EXPLORATORY PERMIT

SALE 354 - AUGUST 12, 2013

The Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part 11.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969*.

OIL SHALE SPECIAL EXPLORATORY PERMIT BLOCK SHP-8007

BLOCK SHP-8007: 34,964.84 hectares (86,400.00 acres), more or less

Township 43, Range 1, West 2
Secs. 1-12 incl., S/2 & NE 13, S/2 & NW 14, Sec. 15, S/2 16, S/2 17, Secs. 18, 19, NW 20, N/2 & SE 24, E/2 25, N/2 27, N/2 28, Secs. 29-34 incl., W/2 & NE 35, N/2 & SE 36

Township 43, Range 2, West 2
Secs. 1-36 incl.

Township 42, Range 3, West 2
Secs. 1-28 incl., N/2 29, Secs. 30-36 incl.

Township 43, Range 3, West 2
Secs. 1-36 incl.

RIGHTS GRANTED: Oil Shale Rights from Surface to Top Precambrian

RESTRICTION: A B C Q R

SPECIAL TERMS AND CONDITIONS PERTAINING TO
BIDDING ON OIL SHALE SPECIAL EXPLORATORY PERMIT BLOCK SHP-8007

1. The successful offer will be the highest amount of eligible work that is committed to on the permit lands during the first two years of the permit. The minimum expenditure requirement for the first two years is $1 per hectare for each year. Thus, the minimum work commitment for an Oil Shale Exploratory Permit is $2 per hectare.

2. The annual rental amount is $0.25 per hectare ($8,741.21).

3. The hectares specified in this notice are approximate and will be revised when the disposition is issued. The rental submitted for the first year should be based on the published hectares. Rental for subsequent years will be based on the revised hectares.

CALCULATION OF WORK COMMITMENT BID FOR PERMIT BLOCK SHP-8007

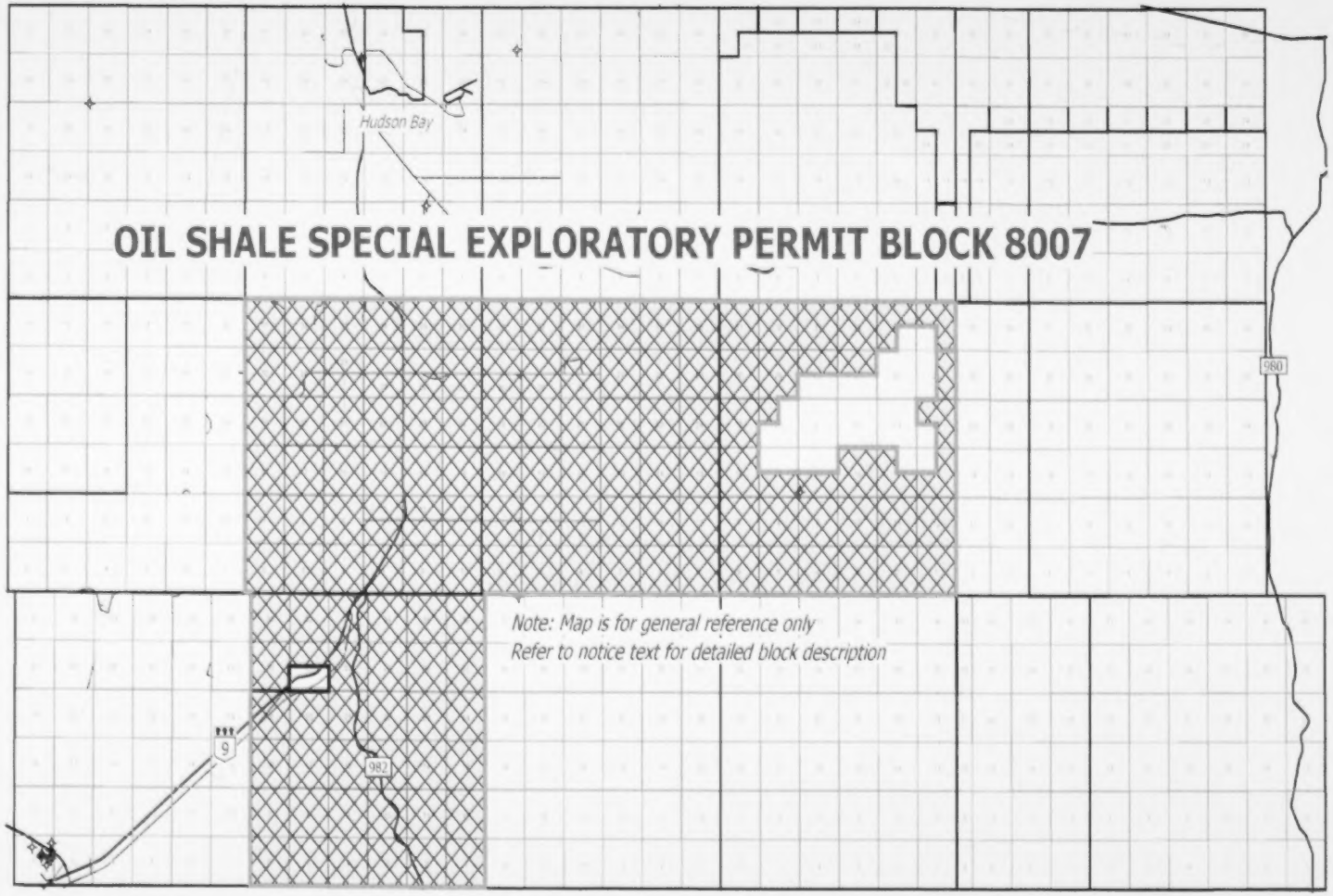
34,964.84 hectares (Block SHP-8007)	x	_____ $/hectare (see item 1)	=	_____ Work Commitment Amount (minimum $69,929.68)

R4 R3 R2 R1W2 R32 R31W1

T44

T43

T42



R4 R3 R2 R1W2 R32 R31W1

geoSCOUT

OIL SHALE SPECIAL EXPLORATORY PERMIT

SALE 354 - AUGUST 12, 2013

The Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969*.

OIL SHALE SPECIAL EXPLORATORY PERMIT BLOCK SHP-8008

RIGHTS GRANTED: Oil Shale Rights from Surface to Top Precambrian

BLOCK SHP-8008: 21,043.65 hectares (52,000.00 acres), more or less

Township 44, Range 1, West 2
Secs. 1-36 incl.

Township 44, Range 2, West 2
Secs. 1-36 incl.

Township 44, Range 3, West 2
Secs. 1, 2, Secs. 11-15 incl., SW 22, Secs. 23, 24

RESTRICTION: A B C Q R

SPECIAL TERMS AND CONDITIONS PERTAINING TO BIDDING ON OIL SHALE SPECIAL EXPLORATORY PERMIT BLOCK SHP-8008

1. The successful offer will be the highest amount of eligible work that is committed to on the permit lands during the first two years of the permit. The minimum expenditure requirement for the first two years is $1 per hectare for each year. Thus, the minimum work commitment for an Oil Shale Exploratory Permit is $2 per hectare.

2. The annual rental amount is $0.25 per hectare ($5,260.91).

3. The hectares specified in this notice are approximate and will be revised when the disposition is issued. The rental submitted for the first year should be based on the published hectares. Rental for subsequent years will be based on the revised hectares.

CALCULATION OF WORK COMMITMENT BID FOR PERMIT BLOCK SHP-8008

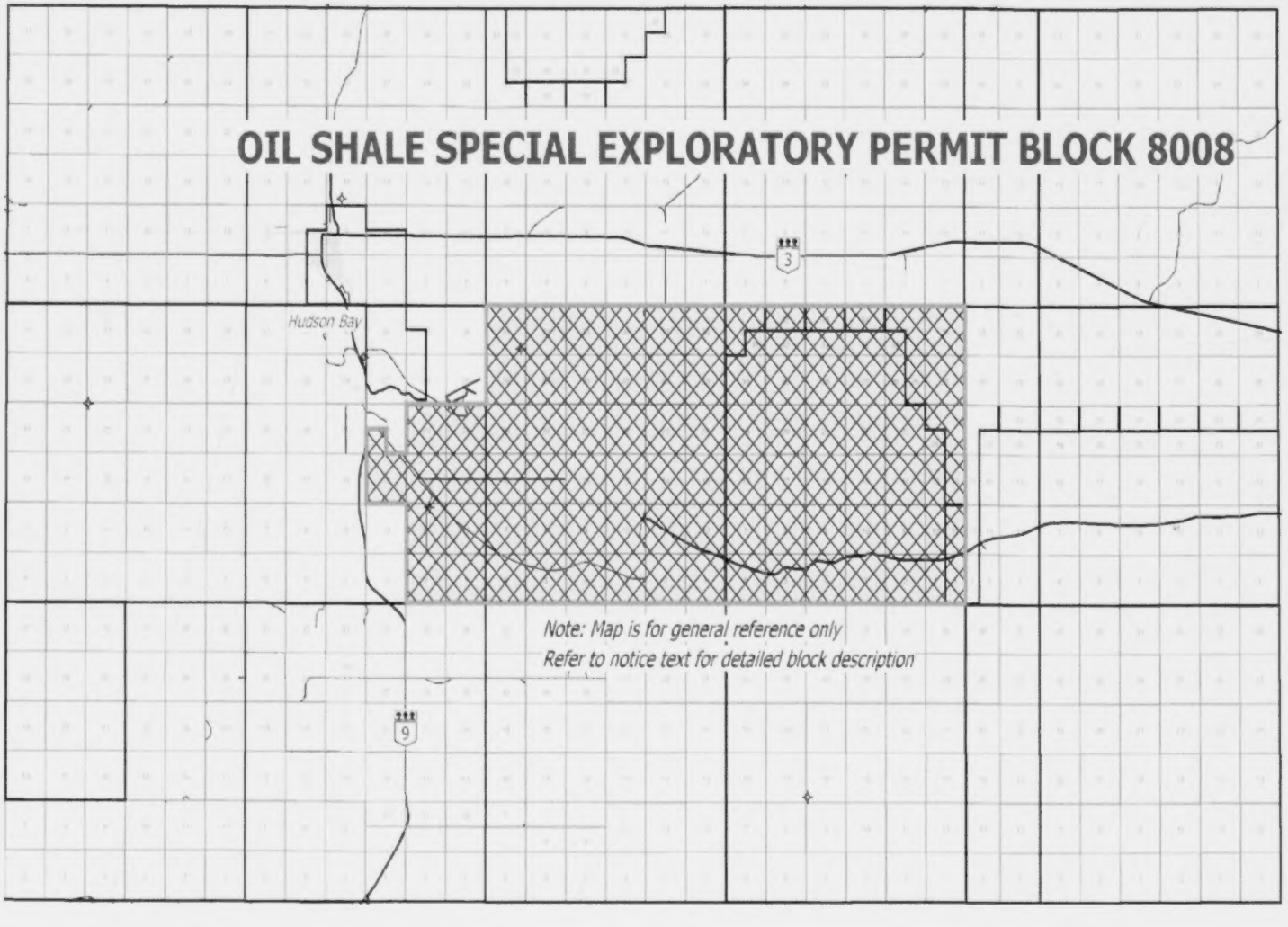
21,043.65 hectares (Block SHP-8008)	x	_____ $/hectare (see item 1)	=	_____ Work Commitment Amount (minimum $42,087.30)

R4 R3 R2 R1W2 R32 R31W1

T45

T44

T43


OIL SHALE SPECIAL EXPLORATORY PERMIT BLOCK 8008
Hudson Bay
3
9
Note: Map is for general reference only
Refer to notice text for detailed block description

T45

T44

T43

R4 R3 R2 R1W2 R32 R31W1

geoSCOUT

OIL SHALE SPECIAL EXPLORATORY PERMIT

SALE 354 - AUGUST 12, 2013

The Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969.*

OIL SHALE SPECIAL EXPLORATORY PERMIT BLOCK SHP-8009

BLOCK SHP-8009: 27,971.87 hectares (69,120.00 acres), more or less

Township 43, Range 4, West 2
Secs. 1-36 incl.

Township 43, Range 5, West 2
Secs. 1-36 incl.

Township 43, Range 6, West 2
Secs. 1-36 incl.

RIGHTS GRANTED: Oil Shale Rights from Surface to Top Precambrian

RESTRICTION: A B C Q R S30

SPECIAL TERMS AND CONDITIONS PERTAINING TO BIDDING ON OIL SHALE SPECIAL EXPLORATORY PERMIT BLOCK SHP-8009

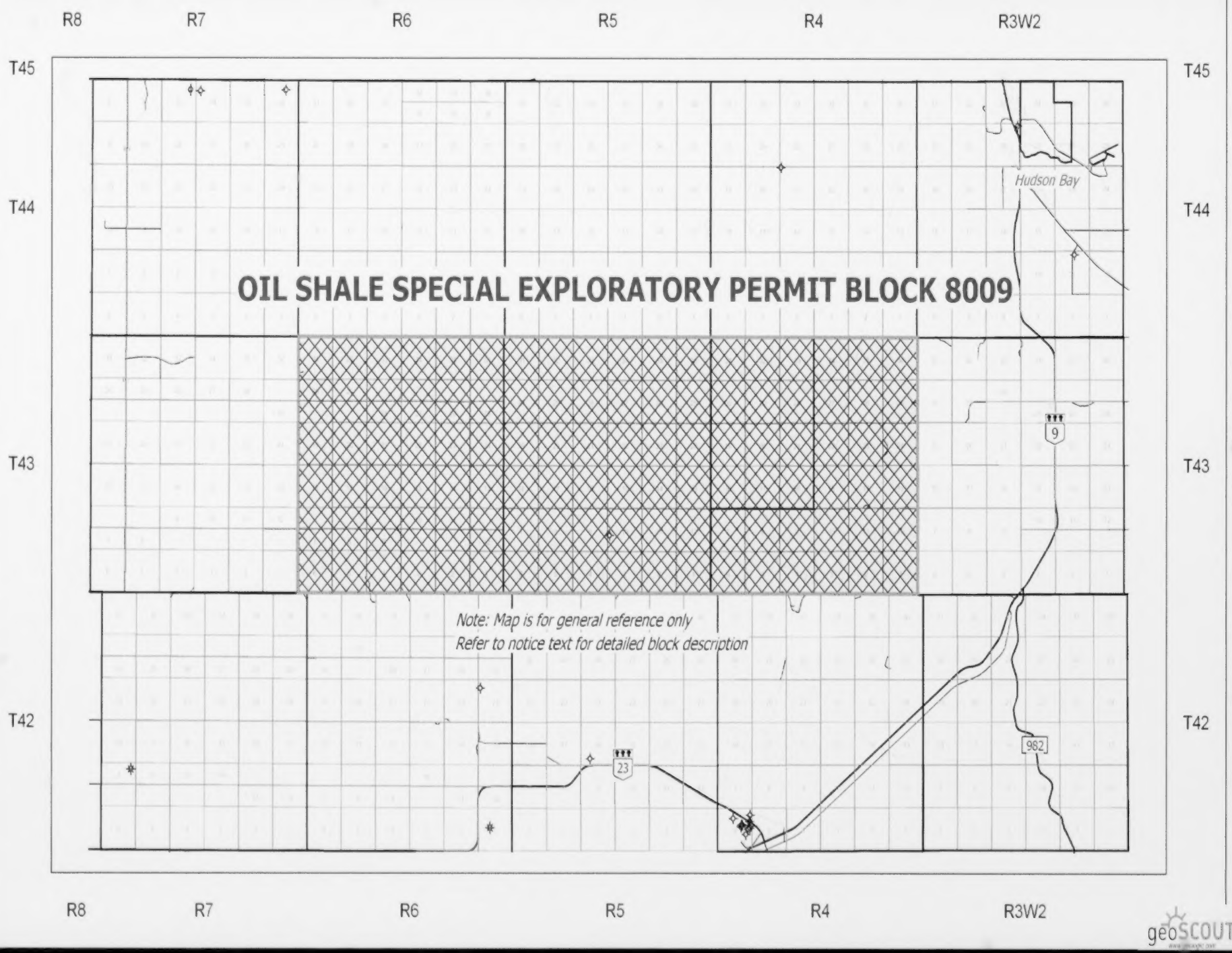
1. The successful offer will be the highest amount of eligible work that is committed to on the permit lands during the first two years of the permit. The minimum expenditure requirement for the first two years is $1 per hectare for each year. Thus, the minimum work commitment for an Oil Shale Exploratory Permit is $2 per hectare.

2. The annual rental amount is $0.25 per hectare ($6,992.97).

3. The hectares specified in this notice are approximate and will be revised when the disposition is issued. The rental submitted for the first year should be based on the published hectares. Rental for subsequent years will be based on the revised hectares.

CALCULATION OF WORK COMMITMENT BID FOR PERMIT BLOCK SHP-8009

27,971.87 hectares (Block SHP-8009)	x	_____ $/hectare (see item 1)	=	_____ Work Commitment Amount (minimum $55,943.74)


R8
R7
R6
R5
R4
R3W2
T45
T44
T43
T42
OIL SHALE SPECIAL EXPLORATORY PERMIT BLOCK 8009
Hudson Bay
9
23
982
Note: Map is for general reference only
Refer to notice text for detailed block description